Table CT5. Commercial Sector Energy Consumption Estimates, Selected Years, 1960-2016, California

	Coal Thousand Short Tons	Natural Gas ^a Billion Cubic Feet	Petroleum Hydro-							Biomass			Retail			
			Distillate Fuel Oil	HGL ^b	Kerosene	Motor Gasoline ^c	Residual Fuel Oil	Total d	electric Power e,f	Wood		Solar ^{f,h}	Electricity Sales		Electrical System	
ear									Million Kilowatthours	and Waste ^{f,g}	and	Million Kilowatthours		Net Energy ^{f,i}	Energy Losses j	Total ^{f,i}
60	3	109	637	1,142	46	1,406	7,284	10,515	NA			NA	22,039			_
35 70	5 48	164 210	560 657	1,541 1,562	95 510	1,309 1,482	6,200 8,631	9,705 12,842	NA NA			NA NA	29,917 40,634			-
75	0	240	647	819	650	1,622	4,377	8,115	NA			NA	57,846			_
30	3	258	3,225	1,487	650 222	1,795	6,811	13,540	NA			NA	63,465			-
35 90	41 20	205 285	3,416 4,094	1,618 1,739	353 19	1,759 1,928	35 882	7,181 8,661	NA 7			NA 13	73,592 88,311	==		
95	116	279	3,164	1,477	27	236	4	4,907	4			23	86,032			
96	156	235	2,559	1,233	69	231	12	4,105	11			26	88,605			
97 98	97 103	254 282	2,487	1,114 1,842	41 63	233 250	2 59	3,878 4,871	5 12			30 33	92,299 99,067			
99	24	245	2,657 2,745	1,727	29	236	0	4,737	11	==	==	39	95,771		==	-
00	21	246	3.104	1.611	52 63	237	1	5,005	8			44	99,900			
)1	(s)	246 238	2,838 2,190	1,106	63 27	246 253	27	4,280	0			53 63	107,390			
)2	(s)	238	1,796	1,287 2,179	47	262	0	3,758 4,284	0			74	108,972 109,578			
)4	(s) 8	233 232	1,663	3,076	72	271	ŏ	5,082	(s)			91	118,953			
)5	18	233	1,968	2,416	59	274	0	4,717	5			₂ 137	117,551			
)6)7	1	244 251	1,481 1,834	1,792 2,014	54 31	285 280	0	3,613 4,158	7 13			R 182 _ 242	121,255 123,690		==	
)8	0	251	2,847	2,600	14	277	0	5,738	0			R 371	125,026			
9	0	248	3,511 4,724	2.077	20	268	Ö	5.876	(s) 7			R 436	121,105			
0	0	248	4,724	2,246	20 33 25	263	0	R 7,266				527 R 667	121,152			
1 2	0	246 253	4,191 3,768	2,194 2,228	25	260 256 268	0	R 6,670 R 6,260	5			R 968	122,781 121,792			
3	ŏ	253 255	3,492	2,118	8	268	ŏ	H 5 885	5			R 1,148	116,858			
4	0	238	3,346	2,531	9	257	1	^{rt} 6.143	4			1,436	119,494			
5 6	0	236 237	3,641 3,674	2,083 2,856	8 14	R 10,019 10,049	1	R 15,753 16,594	3 12			1,543 1,825	118,384 116,775			
		207	0,07	2,000		10,010	· ·		llion Btu			1,020	110,770			
80	0.1	112.7 175.5	3.7 3.3	4.4	0.3 0.5	7.4 6.9	45.8 39.0	61.5 55.6	NA	0.5 0.4	NA	NA	75.2 102.1	249.9 333.6	186.0 243.7	435 577
35	0.1	175.5	3.3	5.9	0.5	6.9	39.0	55.6	NA		NA	NA	102.1	333.6	243.7	
70 75	1.1 0.0	221.3 253.7	3.8 3.8	6.0 3.1	2.9 3.7	7.8 8.5	54.3 27.5	74.8 46.6	NA NA	0.5 0.5	NA NA	NA NA	138.6 197.4	436.2 498.2	335.4 473.4	77 97
30	0.1	269.4	18.8	5.7	1.3	9.4	42.8	78.0	NA	1.3	NA	NA	216.5	565.3	520.2	1,08
35	1.0	212.9	19.9	6.2	2.0	9.2	0.2	37.6	NA	2.2	NA	NA	251.1	504.8	575.1	1,07
0 95	0.5 2.7	294.2 281.8	23.8 18.4	6.7 5.7	0.1 0.2	10.1 1.2	5.5 (s)	46.3 25.5	0.1	8.4 11.4	0.3 0.4	0.1 0.2	301.3 293.5	651.2 615.6	661.4 642.3	1,31 1,25
6	3.6	243.1	14.9	4.7	0.4	1.2	0.1	21.3	(s) 0.1	11.4	0.4	0.2	302.3	582.5	669.3	1,25
7	2.2	258.3	14.5	4.3	0.2	1.2 1.2	(s)	20.2	0.1	9.8	0.5	0.3	314.9	606.3	699.2	1,30
98	2.4	298.1	15.5	7.1	0.4	1.3 1.2 1.2	0.4	24.6	0.1	8.6	0.7	0.3	338.0	672.8	765.1	1,43
9	0.6 0.5	248.3 235.7	16.0 18.1	6.6 6.2	0.2 0.3	1.2	0.0	24.0 25.8	0.1 0.1	9.0 10.8	0.5 0.6	0.4 0.4	326.8 340.9	609.7 614.7	755.6 751.1	1,36 1,36
1	(s)	249.6	16.5	4.2	0.4	1.3	(s) 0.2	22.6	0.0	9.1	0.6	0.6	366.4	648.8	810.7	1,45
2	(s)	242.9	12.7	4.9	0.2	1.3 1.3	0.0	19.2	0.0	9.9	0.7	0.6	371.8	645.0	829.4	1,47
3	(s) 0.2	237.6 236.2	10.5 9.7	8.4	0.3 0.4	1.4	0.0 0.0	20.4	(s)	10.9 11.0	0.7 0.7	0.7 0.9	373.9 405.9	644.2 678.1	798.0	1,44
14 15	0.2	238.5	9.7 11.5	11.8 9.3	0.4	1.4 1.4	0.0	23.3 22.5	(s) 0.1	9.6	0.7	1.4	405.9 401.1	674.2	878.1 817.1	1,55 1,49
)6	(s) 0.0	250.0	8.6	6.9	0.3	1.5	0.0	17.3	0.1	10.4	0.7	1.8	413.7	694.0	846.9	1.54
7	0.0	258.4	10.6	7.7	0.2	1.4	0.0	19.9	0.1	9.4	0.6	2.4	422.0	713.0	822.9	1,50 B 1,50
8 9	0.0	258.0 254.5	16.5 20.3	10.0 8.0	0.1 0.1	1.4 1.4	0.0 0.0	27.9 29.7	0.0 (s)	9.5 10.6	0.5 0.6	3.7 4.3	426.6 413.2	726.2 712.8	846.2 801.1	R 1,57
0	0.0	254.5 253.3	20.3 27.3	8.0 8.6	0.1	1.4	0.0	R 37.4	(s) 0.1	10.6	0.6	4.3 5.1	413.4	R 720.3	789.8	1.51
1	0.0	250.9	24.2	8.4	0.1	1.3	0.0	R 34 1	(s)	17.4	0.7	6.5	418.9	H 728 /	809.5	H 1 59
2	0.0	258.3	21.7	8.5	(s)	1.3	0.0	R 31.6 R 29.7	(s)	16.8	0.6	9.2	415.6	R 732.1	757.5	R 1,48
3 4	0.0 0.0	261.5 244.4	20.1 19.3	8.1 9.7	(s) 0.1	1.4 _ 1.3	0.0 (s)	R 30.4	0.1	17.4 17.3	0.6 0.6	11.0 13.7	398.7 407.7	R 719.0 R 714.2	706.1 718.5	R 1,42 R 1,43
15	0.0	244.5	21.0	8.0	(s) 0.1	R 50.7		R 79.7	(s) (s) 0.1	R 17.2	0.6	14.4	403.9	R 760.4	704.7	R 1,46
6	0.0	245.3	21.2	11.0	0.1	50.8	(s) (s)	83.1	0.1	16.5	0.6	16.8	398.4	761.0	716.3	1,47

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

Beginning in 2009, includes a small amount of wind energy consumed by commercial utility-scale facilities. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they

b Hydrocarbon gas liquids, assumed to be propane only.

c Beginning in 1993, includes fuel ethanol blended into motor gasoline. There is a discontinuity in this time series between 2014 and 2015 because of coverage. See Technical Notes, Section 4.

d Includes small amounts of petroleum coke not shown separately

e Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately

identified.

† There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources

beginning in 1989.

9 Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

h Solar thermal and photovoltaic energy. Excludes a small amount of solar thermal energy consumed as heat that is included in the

¹ For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column.

are mostly derived, but should be counted only once in net energy and total.

J Incurred in the generation, transmission, and distribution of electricity plus plant use and unaccounted for electrical system energy losses. Pre-1990 estimates are not comparable to those for later years. See Section 6 of Technical Notes for an explanation of changes

^{— — =} Not applicable. NA = Not available.

^{— =} Not applicable. NA = Not available. Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05. Notes: Totals may not equal sum of components due to independent rounding. • The commercial sector includes commercial combined-heat-and-power (CHP) and commercial electricity-only plants. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy. Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.